

Errata of the Asset Management Report

Canadian Solar Infrastructure Fund, Inc. informs the following corrections as there were some errors in the Asset Management Report for the 7th Fiscal Period (Ended December 31, 2020).

1. Sections corrected

Asset Management Report for the 7th Fiscal Period (Ended December 31, 2020)

Page 56 ((4) Transactions with Interested Parties, 6. Sales and Purchases during the Period, I.

2. Details of Corrections (Underlines denote corrected sections.)

Asset Management Report)

Asset Management Report for the 7th Fiscal Period (Ended December 31, 2020)

Page 56 ((4) Transactions with Interested Parties, 6. Sales and Purchases during the Period, I. Asset Management Report)

Before Correction

(Omitted)

b. Lease

Not applicable

c. Commission Paid
Not applicable

After Correction

(Omitted)

b. Lease

	Lessees	Total rent revenues (in JPY
		thousand) (note)
Tida P	ower 01 G.K.	2,413,614

(Note) Total rent revenues stated are the sum of the amount of basic rent and the amount of performance-based rent in the 7th fiscal period (ended December 31, 2020). The sum of the amount of basic rent and the amount of performance-based rent in the period from the lease starting date to December 31, 2020 is assumed for assets acquired in the 7th fiscal period. CS Hokkaido Ishikari G.K. and CS Miyagi Kejonuma G.K. were lessees for assets acquired in the 7th fiscal period on the lease starting date. However the two companies merged with Tida Power 01 G.K. with the latter as the surviving company on December 3, 2020. For that reason, the amount including rent revenues from the two companies before the merger is assumed for total rent revenues.

c. Commission Paid

The overview of O&M service entrustment to interested parties in connection with assets owned in the 7th fiscal period (ended December 31, 2020) is as follows.

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	Entrusted parties		<u>Assets</u>	Outsourcing fees
				(in JPY thousand)
				(note)
	Canadian	Solar O&M	CS Shibushi-shi Power Plant	<u>1,841</u>



Japan K.K.	CS Isa-shi Power Plant	<u>1,215</u>
	CS Kasama-shi Power Plant	<u>3,051</u>
	CS Isa-shi Dai-ni Power Plant	<u>3,645</u>
	CS Yusui-cho Power Plant	<u>2,862</u>
	CS Isa-shi Dai-san Power Plant	<u>3,346</u>
	CS Kasama-shi Dai-ni Power Plant	<u>3,012</u>
	CS Hiji-machi Power Plant	<u>3,850</u>
	CS Ashikita-machi Power Plant	<u>3,531</u>
	CS Minami Shimabara-shi Power Plant (east) and CS Minami	<u>5,840</u>
	Shimabara-shi Power Plant (west)	
	CS Minano-machi Power Plant	<u>4,432</u>
	CS Kannami-cho Power Plant	<u>1,832</u>
	CS Mashiki-machi Power Plant	<u>81,080</u>
	CS Koriyama-shi Power Plant	<u>829</u>
	CS Tsuyama-shi Power Plant	<u>3,078</u>
	CS Ena-shi Power Plant	<u>3,051</u>
	CS Daisen-cho Power Plant (A) and CS Daisen-cho Power Plant	<u>43,616</u>
	<u>(B)</u>	
	CS Takayama-shi Power Plant	<u>1,256</u>
	CS Misato-machi Power Plant	<u>1,562</u>
	CS Marumori-machi Power Plant	<u>2,666</u>
	CS Izu-shi Power Plant	<u>12,770</u>
	CS Ishikari Shinshinotsu-mura Power Plant	<u>2,074</u>
	CS Osaki-shi Kejonuma Power Plant	<u>793</u>

(Note) Outsourcing fees stated are fees for respective assets owned in the 7th fiscal period (ended December 31, 2020).